## **POWER SYSTEM DATA**

For the week ending February 15, 2002

STREAMFLOW CONDITIONS (in percent of 60 year average)		Nov.	Dec.	Jan.	Feb.
2001-2002 Natural Streamflow at The Dalles	64%	85.6%	71.7%	93.6*	72.4%**
Critical Year Natural Streamflow at The Dalles	71.6%	57.2%	54.5%	42.1%	48.7%
1995-1999 Average Natural Streamflow					
at The Dalles		113.2%	125.8%	126.7%	161.6%
Average flows below Bonneville Feb. 7 – Feb. 13.	153.8 kcfs				
Avg. tailwater elevation below Bonneville Feb. 7 - Feb. 13.	44.45				
	14.4 ft				
FEDERAL HYDRO GENERATION	Oct.	Nov.	Dec.	Jan.	Feb.
2002 Federal Hydro Generation			2 2 2 4	9,242	
2001 Federal Hydro Generation	4,655	7,105	8,064	7,268	6,881
1995-2000 Average Federal Hydro Generation	7,206	7,941	10,179	11,025	11,264
HISTORIC PRICES(Dow Jones HLH month average)	Oct.	Nov.	Dec.	Jan.	Feb.
2001-02 Mid-C Prices in \$/megawatt-hour	26.10	23.94	26.63	19.60	19.56**
2000-01 Mid-C Prices in \$/megawatt-hour	103.69	171.98	554.38	278.30	287.37
Dow Jones HLH firm Mid-C Prices					
For week ending Feb. 13 <sup>th</sup> in \$/megawatt-hour	\$18.48 - \$20.97				
PRECIPITATION AND TEMPERATURES		Nov.	Dec.	Jan.	Feb.
Precipitation above The Dalles as % of Avg		86%	98%	94%*	67%***
Load Center temperature departures	-1.6	+2.5	+0.9	+1.4*	+0.8***
VOLUME FORECAST (as percent of average)	Oct.	Nov.	Dec.	Jan.	Feb.
2002 Snowpack as % of Average as of first of month				102%	110%
Observed January – July runoff and (%) of average					
January Final Forecast at The Dalles in MAF and as				98.7	
a (%) of average				93%	
average JanJul. vol. used by NWS is 105.9 MAF					
lowest JanJul. vol. on record is 53.8 MAF in 1977					
critical JanJul. vol. is 69.4 MAF					
POWER EXCHANGED WITH CALIFORNIA Feb. 7 - Feb. 13					
Power sent to California ISO in MWh	0				
Power returned from California ISO in MWh	0				
Amount ISO owes BPA in MWh	(	0			
* January Final observed.					
**Observed through Feb. 13, forecast remainder of month.					
***Observed through Feb. 11.					
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## Reservoir elevations

				AVERAGE
DATE:	02/07/02.	01/31/02	TOTAL	WEEKLY
	CURRENT	PREVIOUS	DRAFT(-)	OUTFLOW
PROJECT	ELEV. (ft.)	ELEV. (ft.)	FILL(+)(ft.)	(kcfs)
Libby	2385.7.	2392.4	-6.7	17.6
Horse	3515.6	3516.9	-1.3	2.3
Coulee	1268.3	1272.1	3.8	96.4
Dworshak	1528.0	1532.6	-4.6	6.4